

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$850.00 Basic Charge, plus**

First	20,000 therms	\$0.13727
Next	30,000 therms	\$0.12212
Next	250,000 therms	\$0.11011
Next	200,000 therms	\$0.10183
All Over	500,000 therms	\$0.07653

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 161 – Participatory Funding Adjustment
- Schedule 163 – Climate Commitment Act
- Schedule 166 – Insurance Balancing Account Adjustment
- Schedule 178 – Residual Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.12212 per therm.**

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Issued January 18, 2024

Effective January 1, 2025

Issued by Avista Corporation  
By

Patrick Ehrbar, Director of Regulatory Affairs



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SCHEDULE 146A

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TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Service under this schedule shall be subject to the terms and conditions described in the Company's Schedule 181, Natural Gas Transportation Service Terms and Conditions, and Schedule 182, Plan for Natural Gas Service Curtailment.

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Patrick Ehrbar, Director of Regulatory Affairs

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SCHEDULE 146B

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

5. The Company may entitle, curtail or interrupt the transportation of Customer-owned Gas on its system whenever the Company, in its sole judgment, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its approved tariff. Any volumes of Customer-owned Gas unable to be delivered due to the operational constraints specified in this paragraph shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

6. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance (Prescribed Tolerance). Under an overrun entitlement order, gas used in excess of the confirmed daily allocation plus the Prescribed Tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the charge for the gas associated with daily unauthorized overrun usage shall be the greater of the highest absolute price at NW Wyoming Pool, NW south of Green River, Stanfield ORE, Kern River Opal or NW Can. Bdr. (Sumas) as reflected in the Daily Price Survey published in Platt's "Gas Daily" for the corresponding Flow Day. In addition to the purchased gas cost described above, the following penalty for such daily unauthorized overrun usage shall apply: \$0.50 per therm for daily usage in excess of daily confirmed allocations plus the Prescribed Tolerance; and \$1.00 per therm for daily usage in excess of 2% above the Prescribed Tolerance. For all unauthorized gas taken during a gas flow day having zero confirmed allocation, the penalty shall be \$1.00 per therm for all gas usage. Payment for overrun purchased gas and overrun penalties shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

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By

Kelly Norwood,

Vice-President, State & Federal Regulation

AVISTA CORPORATION  
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### SCHEDULE 146C

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

7. Gas not taken under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be: a) \$0.50 per therm for that part of the unauthorized underrun which is at least 5% under the confirmed daily allocation for such day, but not more than 10% of the confirmed daily allocation for such day, or b) \$1.00 per therm for that part of the unauthorized underrun which is greater than 10% under the confirmed daily volume for such day. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of \$1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

8. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in section 16 of this Schedule.

10. The Customer shall be responsible for any transportation service fees, agency fees and penalties and end-use taxes or fees levied on Customer-owned gas transported by the Company,

11. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

12. The Customer or their agent, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

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## SCHEDULE 146D

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

13. If the confirmed monthly gas allocation exceeds 105%, or falls below 95%, of the Customer's corresponding monthly usage, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of \$1.00 per therm will be assessed for each therm in excess of 105% or below 95%, on the imbalance as described. Said penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

14. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

15. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

16. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints. The Company shall charge or credit a Customer changing from sales service (pursuant to one of the Company's sales rate schedules) to transportation service or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The charge or credit will be based on the customer's actual sales gas usage divided by the total usage for all sales gas customers multiplied by total deferred gas costs for the month.

17. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By

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