



Avista Corp.

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May 30, 2025

Jeff Killip
Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, Washington 98503

Re: Tariff WN U-28, Electric Service – WA Participatory Funding Program

Dear Mr. Killip:

Attached for electronic filing with the Commission is the following tariff sheet proposed to be effective August 1, 2025:

First Revision Sheet 61 Canceling Original Sheet 61

In Dockets UE-220151 and UG-220596 Order 01, the Commission approved the Company's request to use deferred accounting for financial assistance distributed through the interim participatory funding agreement¹ to intervening parties. In Dockets UE-240006 and UG-240007 the Commission approved budgets to fund three entities representing customers in the proceedings and the amounts were deferred in accordance with Dockets UE-220151 and UG-220596 Order 01. In Order 01, subsection 4, the Commission requires that utilities make an annual tariff filing to recover these deferred costs to mitigate the impact of carrying costs on ratepayers. The proposed tariff sheet reflects an electric rate adjustment designed to collect the amounts paid to intervening parties from electric customers totaling \$150 thousand, an increase in revenue of 0.02% for electric operations.

On the following page, Table 1 illustrates the amounts paid, or are budgeted to be paid, to each party and the customer class the payments are applicable to and Table 2 illustrates the impact by rate schedule:

¹ The original Interim Participatory Funding Agreement was approved by the Commission in Order No. 01 in Docket No. U-210595 on February 24, 2022. On February 9, 2023, the Commission issued Order No. 02 in Docket No. U-210595 approving the Revised Extended Interim Funding Agreement, subject to refiling of the modified agreement.

Table 1 - Amounts Paid			
Participatory Party	Customer Class Represented	Total Amount Paid (a)	Amount Allocated to Electric Customers
Alliance of Western Energy Consumers	Industrial	\$ 90,000	\$ 63,152
The Energy Project	Residential	\$ 85,000	\$ 59,644
NW Energy Coalition	All	\$ 30,000	\$ 21,051
Total		\$ 205,000	\$ 143,846
Add: Interests and Revenue Related Expenses:			\$ 6,363
Total Requested Recovery			\$ 150,210

Table 2 - Impact by Rate Schedule		
Schedule No.	Rate Schedule	Change in Billed Revenue
1/7/8	Residential	0.02%
11/12/13/17/18	General Service	0.00%
21/22/23	Large General Service	0.00%
25/25I	Extra Large General Service	0.09%
31/32	Pumping Service	0.00%
42-48	Street and Area Lights	0.00%
	Overall	0.02%

This rate has no effect on Avista's earnings. Enclosed is a set of workpapers which shows the derivation of the proposed per kilowatt-hour rate credit proposed to be effective for a twelve-month period beginning August 1, 2025.

The average residential customer using 945 kWhs per month will see an increase of \$0.03 per month, or approximately 0.02%. The present bill for 945 kWhs is \$120.86 while the proposed bill is \$120.89. The actual bill change will vary based on customer usage.

In accordance with the requirements of WAC 480-100-103, attached to this filing is a draft notice to customers, which the Company will provide through a bill insert, during the June 2025 bill cycle.

Please direct any questions regarding this filing to Joel Anderson at (509) 495-2811.

Sincerely,

/S/ Patrick D. Ehrbar

Patrick D. Ehrbar
Director of Regulatory Affairs

Enclosures

