Avista Corp.
1411 East Mission   P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free   800-727-9170

August 29, 2025

Mr. Jeff Killip
Executive Director and Secretary
Washington Utilities & Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Re: Tariff WN U-28, Electric Service
Residential and Small Farm Energy Rate Adjustment Credit

Dear Mr. Killip:

Attached for electronic filing with the Commission is the following tariff sheet proposed to be effective November 1, 2025:

Twenty-third Revision Sheet 59 Canceling the Twenty-second Revision Sheet 59

The proposed tariff sheet reflects a rate adjustment to decrease the rebate related to Residential Exchange Program benefits the Company receives from the Bonneville Power Administration. The Residential Exchange Program provides a share of the benefits of the federal Columbia River power system to the residential and small-farm customers of the six investor utilities of the Pacific Northwest including Avista.

Under the current Residential Exchange rate adjustment, approximately $11.4 million annually is being passed through to applicable customers through a uniform 0.411¢ per kilowatt-hour rate credit. The current rate was approved by the Washington Utilities and Transportation Commission effective November 1, 2024.

The proposed rate credit of 0.246¢ per kilowatt-hour is designed to pass through approximately $6.8 million which represents the Washington portion of the annual level of benefits Avista will receive starting in October 2025. Under the present rate with current projected loads, customers would receive approximately $11.4 million, as compared to the proposed rate designed to return approximately $6.8 million to customers. The Company is therefore proposing an overall revenue increase of approximately $4.6 million or 0.6%. The change in rate credit has no effect on Avista's net income.

Enclosed is a set of workpapers that shows the derivation of the proposed 0.246¢ per kilowatt-hour rate credit proposed to be effective November 1, 2025. The average residential customer using 945 kWhs per month will see an increase of $1.56 per month, or approximately 1.3%. The present bill for 945 kWhs is $123.42 while the proposed bill is $124.98. The actual change will vary based on customer usage.

The Company has included workpapers with its filing which supports the Company's request. Also, the Company has provided in this filing a copy of its customer notice which will be included as a bill insert in the September time frame. Please direct any questions regarding this filing to Athena Allen at (509) 495-8325.

Sincerely,

/s/ Patrick Ehrbar

Patrick D. Ehrbar
Director of Regulatory Affairs

Enclosures

SCHEDULE 59

RESIDENTIAL AND FARM ENERGY RATE ADJUSTMENT - WASHINGTON

APPLICABLE:

To Residential Customers in the State of Washington where Company has electric service available. This rate adjustment results from an Agreement between the Company and Bonneville Power Administration (BPA) covering Residential Exchange Program benefits. The rate adjustment in this schedule shall be applicable to customers served under Schedules 1, 7, 8, 12, 22, 32 and 48.

MONTHLY RATE:

The energy charges for all blocks of electric Schedules 1, 12, 22 and 32 and the charges for area lights based on the energy usage of the lights on Schedule 48 are to be decreased by 0.246¢ per kWh. (I)

SPECIAL TERMS AND CONDITIONS:

The rate adjustment under this schedule is subject to revision to reflect the true up from estimated to actual benefits and to reflect projected future benefits. In the event the credits applied under this schedule vary from the benefits, the Company will adjust the rate on this schedule to recover or pass through that difference. The carrying charge on the Residential Exchange deferral balance is a money market carrying charge.

The energy credit applied to Schedule 32 for farm irrigation and pumping load, for each billing period, shall not exceed the amount of energy determined by the following formula:

400 x 0.746 x days in the billing period x 24

In no instance shall any qualifying irrigation and pumping load for any month exceed 222,000 kWh.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above rate is subject to the provisions of Tax Adjustment Schedule 58.

Issued August 29, 2025 Effective November 1, 2025

Issued by Avista Corporation
By Patrick Ehrbar – Director of Regulatory Affairs

Patrick D. Ehrbar