# 2025 Electric Integrated Resource Plan

# Appendix K – Washington State Schedule 62 (Partially Confidential)



62

# AVISTA CORPORATION dba Avista Utilities

### SCHEDULE 62 QUALIFYING FACILITIES WASHINGTON

### AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

### APPLICABILITY:

Except as expressly provided herein, this schedule is only applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity for delivery to the Company at a point of delivery on the Company's electrical system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, and b) output is offered for sale to Avista pursuant to WAC Chapter 480-106.

Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable.

### **POWER RATES:**

Avista will pay the following avoided cost rates for delivered electricity, paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production:

- I. Power Rate Options Available to Qualifying Facilities with a nameplate rating of five (5) megawatts alternating current (MW-AC) or less.
- (1) Specified Term-Standard Power Rates
  - (a) Total payment will be the summation of energy and applicable capacity values in their associated tables.

(b) This schedule includes compensation for RECs; they become the property of Avista.

Issued October 26, 2022 Effective January 1, 2023

Patrick D. Shbar

Issued by Avista Corporation

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### AVISTA CORPORATION

dba Avista Utilities

# Schedule 62 QF Avoided Costs Wood Biomass Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

2045	91.61	59.59	32.15	24.81	19.62	23.11	41.75	45.95	56.89	67.75	85.31	114.10	2045	92.43	69.54	42.66	32.52	24.00	29.71	63.43	71.40	92.47	90.95	91.30	113.28
2044	88.68	60.11	32.28	22.73	18.59	22.28	42.31	47.26	58.63	68.03	83.33	110.50	2044	89.91	69.36	42.67	29.97	22.81	29.19	64.41	72.65	92.61	90.10	89.50	110.08
2043	87.13	57.09	32.63	23.10	18.47	22.51	41.22	45.08	57.56	70.09	81.35	106.86	2043	88.09	65.95	43.03	30.89	23.34	30.11	60.82	70.20	91.06	92.44	87.69	105.23
2042	87.45	58.11	32.89	24.34	18.27	20.78	39.99	45.23	56.71	96.39	78.42	106.90	2042	87.70	66.33	43.51	32.77	23.17	27.81	58.79	70.96	88.81	87.17	84.56	104.62
2041	83.08	53.89	30.69	21.29	17.11	20.01	38.27	44.22	52.86	63.45	78.39	101.08	2041	82.79	61.63	40.62	28.30	21.48	26.88	56.72	67.73	83.99	82.77	84.50	98.30
2040	77.49	53.87	29.05	20.86	17.05	21.30	39.46	42.16	53.40	62.79	78.90	101.32	2040	77.21	61.39	37.80	26.86	21.17	28.28	57.01	65.02	83.56	85.52	82.48	99.27
2039	78.71	53.47	29.85	22.32	17.34	20.65	38.44	43.58	51.74	61.51	75.50	97.75	2039	78.42	61.43	38.70	28.97	21.28	26.79	54.52	64.42	78.93	78.47	79.25	95.24
2038	77.31	51.21	29.56	19.70	15.70	19.51	37.10	42.72	52.28	62.40	74.73	95.52	2038	77.62	58.52	37.86	25.35	18.92	25.24	52.26	63.39	80.35	80.82	78.16	95.66
2037	76.12	50.70	29.17	20.35	16.05	19.97	38.60	42.91	52.46	63.76	72.87	94.80	2037	76.36	58.26	38.08	26.62	19.78	26.78	53.31	63.72	79.33	81.30	77.07	91.71
2036	77.31	52.54	28.44	21.21	15.90	18.83	38.45	43.15	50.55	29.00	69.87	91.34	2036	76.65	59.68	37.20	27.54	19.42	24.55	51.61	62.85	75.19	74.56	73.15	87.25
2035	78.01	51.74	30.22	19.61	15.56	19.19	37.23	45.46	51.37	60.62	69.19	99.68	2035	77.42	58.34	39.61	25.36	19.24	25.51	51.77	63.83	75.81	75.01	70.21	85.02
2034	71.43	50.32	29.02	19.97	16.25	20.70	38.28	42.20	20.08	61.52	69.20	85.22	2034	96.07	57.14	38.01	26.16	20.09	26.74	51.21	59.87	71.62	73.60	70.47	81.92
2033	69.54	50.73	30.24	22.18	16.25	20.69	39.33	43.93	49.61	58.12	68.41	83.83	2033	68.16	56.57	39.76	29.62	20.16	26.62	52.24	60.84	68.87	69.01	68.93	79.73
2032	71.08	50.82	30.68	18.43	13.86	18.88	38.20	43.78	49.67	57.98	82.99	81.01	2032	70.08	56.60	41.25	25.80	18.34	25.91	20.67	29.67	67.90	68.00	67.78	76.74
2031	71.89	51.89	33.82	19.46	14.70	18.70	38.36	43.37	49.82	57.93	64.13	47.77	2031	70.19	56.94	43.82	27.32	19.59	25.07	48.18	55.56	64.81	64.63	64.72	72.96
2030	62.19	44.17	30.22	21.43	14.82	17.60	35.49	41.05	43.84	50.40	54.66	71.04	2030	59.81	47.29	37.80	29.28	19.10	22.73	43.32	48.39	55.45	56.24	54.11	66.14
2029	56.20	40.66	28.40	19.09	14.27	17.28	31.95	38.84	40.11	43.25	50.14	61.55	2029	54.29	44.30	35.97	26.72	18.77	21.87	39.55	44.23	49.59	48.29	50.17	56.95
2028	48.97	37.33	25.61	16.27	11.34	15.52	29.62	33.66	38.39	43.44	44.79	57.04	2028	48.90	42.30	33.93	23.49	15.39	19.76	36.66	40.27	47.69	48.25	45.05	53.81
2027	53.75	40.45	29.38	21.66	14.14	17.41	34.80	39.74	40.04	41.38	47.67	61.85	2027	50.96	44.14	36.82	28.41	17.88	19.49	37.00	41.09	45.93	45.34	46.94	56.02
2026	58.26	44.62	33.82	22.82	17.17	23.55	45.51	48.73	47.31	47.33	50.03	64.80	2026	52.25	44.40	38.21	27.97	19.68	22.50	39.98	42.46	46.11	46.89	46.69	56.90
нтн	Jan	Feb	Mar	Apr	May	Inn	Inf	Aug	Sep	Oct	Nov	Dec	нп	Jan	Feb	Mar	Apr	May	Jun	luf	Aug	Sep	Oct	Nov	Dec

2043 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN) 2041 2032 2031 2029 16.60

2044

2044 2043 2042 2041 2040 2039 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2038 2037 2036 2035 61.77 **2034** 60.52 2033 2032 59.47 58.54 2031 59.15 2030 54.24 2029 **2028** 50.65 2027 2026 57.11 January 1, 2025

All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate 6 Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes.

illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract to This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista storage, the storage

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Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

atich Shbar

November 1, 2024

Schedule 62 QF Avoided Costs

Geothermal Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

### AVISTA CORPORATION

# dba Avista Utilities

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2040 64.13

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

62.93 2039

2038

62.13 2037

**2036** 61.00

2035 61.12

59.87 2034

2033 59.78 58.89

2032 58.83

2031 58.51

53.60

49.55

**2028** 50.01 49.12

2027 52.64

2026 56.47

2044

2043

2042

2041

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN)

2032

2031

2027

2. HLH (heaw load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term QF may cease deliveries during periods where prices are negative.

Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost Where contract period has no new system capacity needed, levelized payment will be zero.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista

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Effective Issued November 1, 2024 January 1, 2025

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Avista Corporation Issued by



By Patrick Ehrbar, Director, Regulatory Affairs

Schedule 62 QF Avoided Costs

MTWind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

# AVISTA CORPORATION

dba Avista Utilities

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2044	88.78	61.12	33.15	23.88	19.81	24.86	46.68	56.03	65.98	71.53	85.11	113.56	2044	89.43	69.82	43.05	30.37	23.58	29.67	64.94	74.00	93.39	88.12	89.66	110.47
2043	88.13	60.30	33.63	24.21	19.91	25.26	44.68	54.28	63.83	73.41	83.55	109.01	2043	88.14	69.43	43.29	31.19	24.13	30.56	61.78	71.55	90.89	91.81	88.16	105.09
2042	87.84	61.11	33.87	25.49	19.60	23.17	43.66	54.49	62.54	70.13	79.98	109.23	2042	87.70	69.34	43.79	33.09	23.78	28.39	59.64	72.51	88.29	86.41	84.62	104.56
2041	82.50	56.49	31.54	22.16	18.23	22.25	41.84	53.04	58.80	66.45	79.90	103.17	2041	82.24	64.69	40.68	28.62	21.91	27.44	57.60	69.43	84.39	82.16	84.68	98.17
2040	76.73	54.90	29.58	21.71	18.19	23.90	43.44	50.64	59.64	79.07	80.65	103.72	2040	76.54	61.76	37.72	77.77	21.75	28.69	58.20	66.13	84.02	83.78	82.33	99.81
2039	78.00	26.00	30.81	23.53	18.61	23.11	42.25	51.65	57.53	64.71	77.32	99.44	2039	77.89	64.15	38.99	29.55	22.00	27.12	54.93	66.16	79.34	77.07	79.34	94.91
2038	77.25	53.70	30.41	20.49	16.71	21.70	40.13	51.00	58.02	65.26	77.14	97.72	2038	77.32	61.41	38.13	25.58	19.31	25.56	53.17	64.63	80.29	79.73	78.57	92.69
2037	76.54	53.39	30.03	21.16	17.21	22.33	41.85	51.71	57.04	66.64	75.08	96.28	2037	76.27	61.07	38.22	26.92	20.31	27.13	54.04	65.24	79.18	80.83	77.41	90.99
2036	77.04	53.17	29.37	22.23	17.05	21.16	41.83	52.19	54.88	62.14	71.14	93.52	2036	76.33	60.00	37.41	27.81	19.99	25.04	52.09	64.26	74.96	74.23	72.84	87.00
2035	77.43	54.35	30.97	20.33	16.59	21.44	40.77	54.27	56.41	63.76	70.86	91.03	2035	76.84	61.09	39.46	25.62	19.50	25.78	52.76	65.10	75.82	74.10	70.20	84.51
2034	70.86	52.96	29.70	21.00	17.41	23.55	42.19	50.23	54.96	63.52	77.07	87.01	2034	70.38	29.66	37.93	26.50	20.74	27.13	52.14	60.85	71.96	72.58	70.13	82.05
2033	69.03	53.19	31.26	23.42	17.45	23.54	42.84	50.93	53.61	89.09	69.85	85.40	2033	67.82	58.86	40.01	30.01	20.76	27.16	52.54	61.67	68.77	68.54	68.87	79.45
2032	71.56	51.71	31.77	19.48	15.12	21.65	40.73	50.78	53.56	60.20	88.38	82.57	2032	70.10	56.74	41.34	26.05	19.06	26.30	51.18	92'09	18.79	67.92	67.79	76.46
2031	72.33	54.46	34.82	20.59	16.14	21.57	41.10	50.40	52.52	60.00	64.93	79.41	2031	70.34	59.34	43.83	27.50	19.88	25.65	48.56	56.76	65.12	64.52	64.23	72.51
2030	62.33	46.17	31.39	22.63	16.35	20.49	38.26	47.61	46.86	52.41	55.73	72.60	2030	59.75	49.59	37.80	29.47	19.44	23.28	43.98	49.65	55.58	55.98	54.01	65.83
2029	56.15	42.66	29.61	20.33	15.95	20.33	35.07	45.53	44.10	45.75	51.54	63.21	2029	54.19	46.15	35.90	26.98	19.06	22.22	40.29	45.44	49.50	48.03	50.24	56.86
2028	47.78	36.93	25.83	17.02	12.20	17.92	32.20	39.14	41.84	44.66	45.02	57.97	2028	47.71	41.26	32.92	22.87	14.82	19.21	36.43	40.21	46.98	46.96	43.86	52.78
2027	53.07	41.48	30.16	22.37	15.62	19.97	36.40	45.20	43.17	42.72	48.15	62.89	2027	50.01	45.21	35.80	27.48	17.40	18.84	36.70	41.16	44.65	44.70	46.01	54.72
2026	57.83	45.82	34.17	23.51	18.88	25.71	46.83	53.57	50.01	48.14	50.26	65.47	2026	51.23	45.34	37.26	27.06	19.24	21.93	39.61	42.77	45.00	46.16	45.59	55.73
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Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

2045

2044

2045

2044

2043 2042 2041 2040 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2039 **2038** 60.46 2037 **2036** 59.21 **2035** 59.39 2034 57.88 2033 2032 56.69 2031 56.36 2029 2027 2026 January 1, 2025

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. HLH (heawy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate 틍

Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract to Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

November 1, 2024

(N)(D)

### AVISTA CORPORATION

dba Avista Utilities

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN)

2044 89.64 66.73 41.57 30.55 23.80 28.82 67.25 73.08

68.95

						\$/MWh)	Capacity,	Energy &	ual Rate (	rage Ann	bined Ave	026 Com	timated 2	Es						
																2.59	2.51	2.43	2.35	Renew
																2.72	2.65	2.57	2.50	New
2045	2044	2043	2042 2043	2041	2040	2039	2038	2037	9602	2035	2034	2033	2031 2032	2031	2030	2028 2029	2028	2027	2026	All Hrs

2045

2044

2043

2042

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2040 52.23

resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration 2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate. 1. All r

may cease deliveries during periods where prices are negative. OF may cease deliveries during periods where prices
 Capacity rate is based on first contract delivery year.

2. HLH (heawy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista. solar + 4 hour storage, the storage energy must

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November 1, 2024

Apr

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Sep Oct Nov Dec

January 1, 2025

2028 38.46 38.31

Issued by

Schedule 62 QF Avoided Costs

On System Wind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs



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69.41 55.08

Feb Mar Apr May

6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the Of rate will depend on its actual deliveries over the contract term. 7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any anamy share a manual deliveries. Only the contract term.

8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

### **AVISTA CORPORATION**

dba Avista Utilities

Schedule 62 QF Avoided Costs Solar4HrBatt Standard Power Rates

	2045	129.19	85.90	26.49	,	0.38	15.59	56.49	61.66	81.19	90.51	113.04	153.28	2045	156.24	59.39	72.55	79.85	66.36	49.26	7.90	,	30.99	77.85	69.41	-		2045					2045							
	2044	122.69	78.75	21.56	•	0.27	15.54	56.63	64.01	81.01	89.22	108.81	144.86	2044	152.83	38.67	81.99	80.92	64.43	37.09	14.50	•	95'99	60.17	00'92	51.44		2044				3	2044							
	2043	115.33	78.58	25.55	•	4.17	17.70	54.10	63.63	80.37	93.06	110.58	137.44	2043	155.02	69.64	80.46	74.97	56.41	33.75	19.56	,	43.15	41.99	23.78	-		2043				9	2043							
	2042	108.06	79.12	24.78		7.30	15.74	52.07	63.24	75.17	88.97	103.57	131.43	2042	152.85	60.73	80.32	76.08	58.49	38.76	20.44	,	58.68	32.37	31.38	-	(q	2042					2042							
	2041	107.87	68.68	23.75		7.91	15.71	50.34	60.88	71.36	85.16	101.95	125.69	2041	140.11	68.59	75.44	66.57	47.40	27.22	15.85	•	20.64	-	35.33	39.70	ry (\$/MW	2041				3	2041		1	tion.				
	2040	105.95	69.79	20.42		8.81	15.40	51.54	57.55	73.68	87.81	99.76	122.02	2040	133.68	44.17	70.35	69.27	44.12	32.00	17.30	•		17.52	42.69	32.26	act Delive	2040				35	2040	97.40		act expira				
	2039	108.08	72.64	26.55		12.90	10.13	50.64	61.05	73.47	84.28	100.98	121.48	2039	135.56	51.78	62.12	65.75	37.25	35.75	21.91		2.21	14.84	36.47	117.23	Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)	2039			/MWh)	5555	2039	27.75	1	ting contra				
(IIAMMI)	2038	105.35	72.09	28.30		14.28	10.30	48.40	59.26	74.33	85.31	94.69	118.43	2038	135.93	36.75	56.76	62.55	33.44	29.25	28.77	•		8.40	87.75	59.49	First Year	2038			stimated 2026 Combined Average Annual Rate (Energy & Capacity, \$MWN)	2000	2038	20.00		ne of exis		ours.		
Non-Capacity Energy (with Clean Premium) values (\$/MWI)	2037	97.85	74.48	24.92		14.91	10.40	49.95	96.09	72.95	86.71	102.05	116.94	2037	137.85	19.87	64.28	63.05	34.98	29.92	33.29		1.67		9.43	46.82	Base on	2037			ergy & C	-555	2037	20.05	1	egin at tin		all other h		
	2036	97.46	69.81	28.86	0.67	18.87	15.81	49.64	60.09	68.28	82.32	94.67	107.94	2036	130.48	25.29	50.36	54.97	21.25	19.95	24.57			3.85	18.23	118.87	act Years	2036			I Rate (Er	3000	2036	10.00	1	ns must be	ej.	fined as		
Clea	2035	99.28	70.85	29.29		21.41	9.32	49.29	60.81	69.94	83.58	89.69	110.84	2035	132.97	52.28	53.75	57.90	8.36	34.35	13.28		0.61		21.51	7.95	All Contra	2035			ge Annua	1000	2035	87.50	67.70	ntract tern	5-year rat	ırs) are de		
	2034	83.40	68.91	28.94		21.54	30.37	49.96	57.33	68.04	84.25	88.34	104.75	2034	124.06	50.03	48.75	54.25	12.31		13.78	,		-	58.10	54.94	l Sales In	2034			led Avera		2034	87.50	47.10	val QF cor	eceive a 1	load-hou		
diameter	2033	90.93	66.25	37.01	12.21	22.79	30.10	50.65	58.31	66.14	77.48	85.28		2033	121.13	57.53	42.23	48.08	7.14		22.79	•		-	60.39	110.71	olied to Al	2033			6 Combir	-	2033	88 70	27.00	ion; renev	ontracts r	LLH (light		
	2032	91.41	62.79	39.77	12.85	19.91	29.08	49.43	57.65	64.65	78.19	81.44	86.66	2032	128.06	46.97	40.95	39.00	6.94		13.08			-	76.51	37.03	alues Apı	2032			nated 202		2032	86.68	00.00	of execut	w (New)	all days.	ative.	
ı	2031	55.45	70.05	43.20	15.22	22.04	29.32	47.99	56.35	62.04	73.78	83.71	95.64	2031		39.13	43.01	34.89	2.47		18.69	•	0.45	29.96	30.07		apacity V	2031			Estir	:55	2031	85.04	65.54	in 3 years	v) rate; ne	10:00 pm	s are neg	
	2030	70.42	59.88	40.18	23.21	20.15	26.87	45.04	52.43	56.40	61.29	73.55	86.35	2030	109.43	48.55	40.60	32.20	11.22	,	9.01			54.72	21.16	44.94	Hourly C	2030				2000	2030	83.00	50.50	ivery with	al (Renev	) am until	here price	
	5029	40.00	90.65	38.17	19.28	20.64	23.95	41.33	49.81	55.50	60.63	66.44	77.11	2029		40.29	39.40	32.12	15.69	10.95		٠			44.55	94.87	Levelized	2029	50.41	48.03		2000	2029	70 01	10.01	1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.	2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.	2. HLH (heawy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.	3. QF may cease deliveries during periods where prices are negative.	
	2028	69.62	26.68	39.20	14.73	16.56	22.72	37.40	43.72	52.46	60.53	69.29	72.82	2028	92.84	16.49	28.95		12.93	2.99	7.06	٠			47.23	88.34	_	2028	49.04	46.53		2000	8702		5.T.70	cts must b	ve a 10-ye	are defin	s during p	
	2027	34.29	58.72	_	24.03	21.65	25.23			53.49	58.02	58.86		2027		52.74	31.28		10.23	_	20.95	,	26.11	28.94	26'69	92.04		2027	47.71	45.07		2000	2027		┚	ce contra	vals recei	d-hours)	deliveries	
	2026	65.64	57.51	45.26	25.76	23.11	28.97	50.82	55.73	55.62	57.44	60.86	78.73	2026		48.26	37.86	26.37	18.23	20.78	42.62	41.86	47.68	48.98	46.59	73.26		2026	46.40	43.65		3000	2026	90.00	10.00	w resour	act renew	heavy loa	ay cease	
	표	Jan	Feb	Mar	Apr	May	lun	Inf	Aug	Sep	Oct	Nov	Dec	НП	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec		All Hrs	New	Renew			All Hrs	Ronow	Netters	1. All ne	2. Contr	2. HLH (	3. QF m	ì

Issued by Avista Corporation

Issued

November 1, 2024

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

January 1, 2025

(N)(D)

(N)(D)

(N)(D)

### AVISTA CORPORATION

# dba Avista Utilities

49.68 33.37

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Jul Jul Sep Oct Nov Dec

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2045 2044 2044 2043 2043 2042 2042 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) 2041 2041

29.73 2040

2039

2038 28.19

28.60

2037

**2036** 28.10

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2034

2033 29.10 28.96

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28.98 28.85

**2030** 26.03

2029 22.50 22.37

2028 22.61 22.47

2027 25.53 25.40

2026 32.90

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

2039

2037

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2035

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1. All new resource contracts must begin delivery within 3 years of execution; renewal OF contract terms must begin at time of existing contract expiration

2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.

For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. . QF may cease deliveries during periods where prices are negative. . Capacity rate is based on first contract delivery year. For example, :

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista. 5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost Where contract period has no new system capacity needed, levelized payment will be zero.

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Issued

November 1, 2024

24.61 26.52 26.06

27.67

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Effective

January 1, 2025

Issued by

Schedule 62 QF Avoided Costs

Solar Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs



Schedule 62 QF Avoided Costs

Summer Hydro Standard Power Rates

# AVISTA CORPORATION

dba Avista Utilities

0.53 9.64 3.05 3.05 1.87 1.87 1.87 1.27 9.05 9.21 1.28 1.28 1.28 1.28 1.28 1.28 1.26 1.24

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	204	·	Ť	30	24.	19	23.	41	45.	57.	69	Ċ	Ċ	204	ľ	ľ	39	32	23.	29	63	71	92	93	·	ľ
	2044			30.70	22.51	18.61	22.23	42.43	47.06	58.90	69.35			2044			39.82	29.72	22.80	29.09	64.43	72.46	92.81	91.81		-
	2043	-		30.65	22.90	18.49	22.47	41.30	44.95	57.61	71.38	-	-	2043		•	39.75	30.62	23.33	30.03	60.85	70.12	90.98	93.73	-	-
	2042			31.20	24.24	18.29	20.75	40.06	45.11	57.12	67.81			2042			40.68	32.57	23.16	27.75	58.81	70.89	89.09	89.17		
	2041			28.98	21.10	17.13	19.97	38.30	44.14	53.13	64.38			2041			37.75	28.04	21.47	26.80	56.69	67.68	84.03	83.91		
	2040			27.12	20.67	17.06	21.27	39.53	42.07	52.99	69.73			2040			34.38	26.57	21.17	28.19	57.02	64.94	82.91	88.69		
	2039	-		28.17	22.15	17.36	20.62	38.55	43.41	51.92	62.56	•	-	2039			35.84	28.78	21.28	26.74	54.51	64.32	78.98	80.58	-	•
(\$/MWh)	2038	-		27.71	19.50	15.71	19.49	37.21	42.59	52.25	63.81	•	-	2038			35.16	25.10	18.92	25.20	52.29	63.36	80.08	82.94		-
Non-Capacity Energy (with Clean Premium) Values (\$/MWh)	2037	-		27.85	20.18	16.06	19.94	38.67	42.79	52.50	64.95	•	-	2037			35.72	26.38	19.77	26.74	53.29	63.65	79.37	82.73		-
n Premiur	2036	-		26.75	21.13	15.91	18.80	38.50	43.05	50.89	60.05	-	-	2036		•	34.24	27.37	19.42	24.49	51.58	62.80	75.48	75.42	-	-
with Clear	2035	-		28.21	19.38	15.57	19.17	37.30	45.39	51.57	61.77		-	2035			36.39	25.13	19.22	25.45	51.78	63.78	75.85	76.28		
Energy (	2034	-		26.81	19.78	16.26	20.67	38.36	42.09	49.68	63.42	•	-	2034		•	34.55	25.92	20.08	26.67	51.20	59.79	70.98	76.10	-	-
-Capacity	2033	-		28.52	22.06	16.27	20.65	39.42	43.78	49.69	59.06		-	2033		•	37.27	29.49	20.15	26.55	52.22	60.78	68.79	70.09		-
NoN	2032	-		28.32	18.21	13.88	18.84	38.30	43.63	49.75	59.27	•	-	2032			37.96	25.53	18.35	25.85	50.65	59.64	67.67	69.30		-
	2031	•		31.12	19.19	14.71	18.65	38.39	43.28	49.90	58.66	•	-	2031		•	40.27	26.98	19.59	25.00	48.17	55.53	64.58	64.75	-	-
	2030	-		28.82	21.30	14.84	17.57	35.51	40.97	43.98	51.62	•	-	2030		•	36.58	29.00	19.12	22.67	43.33	48.34	55.37	57.37	-	
	2029	-		27.17	18.94	14.29	17.26	31.97	38.76	40.18	43.77	•		2029			34.12	26.58	18.77	21.82	39.57	44.20	49.41	48.74		
	2028	•	•	24.38	15.53	10.83	14.97	29.14	33.07	37.47	44.27	•	•	2028		٠	32.66	22.71	14.87	19.19	36.16	39.72	46.58	49.15	-	•
	2027	•		28.08	21.07	13.65	16.87	34.34	39.13	39.56	41.54	•		2027		٠	35.50	27.76	17.39	18.95	36.48	40.59	45.18	45.34		٠
	2026	•	٠	32.80	22.05	16.69	23.00	45.03	48.11	46.91	47.59	•	•	2026	•	٠	37.46	27.22	19.20	21.96	39.45	41.91	45.36	46.78	1	•
	HTH	uer	qə <u>4</u>	Mar	Apr	Λем	unr	Int	Aug	dəs	OCt	Nov	Dec	нп	uer	Feb	Mar	Apr	May	Jun	Int	Aug	Sep	Oct	Nov	Dec

2044 2043 2042 2041 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2029 2028 2027 2026

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

Janu							Est	imated 20	)26 Com	Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh)	age Ann	ıal Rate (I	Energy &	Capacity,	\$/MWh)				
ar	All Hrs		2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2026 2027 2028 2029 2030 2030 2031 2032 2033 2033 2034 2035 2035 2036 2037 2038 2038 2039 2040 2041 2042 2043 2049	2040	2041	2042	2043
y	New	34.65	29.88	29.88 27.28 26.38 29.10 31.49	26.38	29.10	31.49	31.77	33.20	32.68	32.93	32.67	33.53	32.75	32.93 32.67 33.53 32.75 33.78	34.47			
1,	Renew		29.88	27.28	26.38	29.10	31.49	34.65 29.88 27.28 26.38 29.10 31.49 31.77 33.20	33.20	32.68	32.93								
2025	1. All ne	w resour	ce contra	cts must	begin de	livery wit	hin 3 year	rs of exec	ution; ren	ewal QF co	ontract te	rms must	begin at t	ime of exi	1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration.	ract expira	ation.		
5	Z. COLIU	act renew	פוז נברבו	Ve a 10-y	בפן נבובי	Val (Kerie	W) Fale; r	new (new	CONTINACES	<ol> <li>Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.</li> </ol>	TD=/-CT	ate.							

2045

2044

2043

. Of may cease deliveries during periods where prices are negative.
Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

2. HLH (heawy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.

7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

(N)(D)

Issued by Avista Corporation

Issued

By Patrick Ehrbar, Director, Regulatory Affairs

Effective



November 1, 2024

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25.80

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN).

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66.25 2040

2039 65.82

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**2036** 63.80

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**2033** 62.93

61.71

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54.45 2028

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Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Schedule 62 QF Avoided Costs

Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

AVISTA CORPORATION dba Avista Utilities

(N)(D)

4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

contract terms must begin at time of existing contract expiratior

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

Some months in ILH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when ILH are after dark).

For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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1. All new All Hrs Issued November 1, 2024 Effective January 1, 2025

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### AVISTA CORPORATION dba Avista Utilities

### (2) Short Term–Time of Delivery Power Rates

- (a) Total payment will be the summation of the energy and applicable capacity payment on a per-delivered MWh basis.
- (b) The energy payment shall be equal to the summation of all metered net output of the QF multiplied by the Powerdex Hourly Mid-Columbia Electricity Index ("Mid-C Index") price in effect at the time of the delivery. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties.
- (c) The capacity payment will be the "Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Based on First Year of Contract Delivery (\$/MWh)" rates from the Specified Term—Standard Power Rates section applicable to the QF resource type.
- (d) This schedule does not provide compensation for RECs; they remain the property of the customer.

### (3) As-Available Power Rates

The As-Available Power Rate shall apply to all customers providing QF output to the Company on an as-available basis. It shall be based on the Powerdex hourly Mid-C Index for electricity, calculated on an hourly or monthly basis as determined by the Company. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties. There will be no capacity payment made for As-Available deliveries. This schedule does not provide compensation for RECs; they remain the property of the customer.

- II. Power Rates Available to Qualifying Facilities with a nameplate rating exceeding five (5) MW-AC.
  - (1) <u>IRP-Based Rates</u> IRP-Based Rates are calculated using a Commission-approved methodology. In the absence of an approved methodology, IRP-Based Rates will be calculated in a manner consistent with the last acknowledged Integrated Resource Plan. For illustrative purposes, the present forecasts of capacity and energy, both independently and combined, are provided below.
- (M) Material transferred from Seventh Substitute Original Revision sheet 62C.
- (K) Material transferred to Original Sheet 62N.

Issued October 23, 2023 Effe

Effective January 1, 2024

Issued by Avista Corporation

Patrick D. Ehbar

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evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

2032

2029 16.73 15.91

# AVISTA CORPORATION

# dba Avista Utilities

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2045	91.61	59.59	32.15	24.81	19.62	23.11	41.75	45.95	56.89	67.75	85.31	114.10	2045	92.43	69.54	42.66	32.52	24.00	29.71	63.43	71.40	92.47	90.95	91.30	113.28
2044	89.88	60.11	32.28	22.73	18.59	22.28	42.31	47.26	58.63	68.03	83.33	110.50	2044	89.91	98.69	42.67	29.97	22.81	29.19	64.41	72.65	92.61	90.10	89.50	110.08
2043	87.13	57.09	32.63	23.10	18.47	22.51	41.22	45.08	57.56	70.09	81.35	106.86	2043	88.09	65.95	43.03	30.89	23.34	30.11	60.82	70.20	91.06	92.44	87.69	105.23
2042	87.45	58.11	32.89	24.34	18.27	20.78	39.99	45.23	56.71	96.39	78.42	106.90	2042	87.70	66.33	43.51	32.77	23.17	27.81	58.79	96.07	88.81	87.17	84.56	104.62
2041	83.08	53.89	30.69	21.29	17.11	20.01	38.27	44.22	52.86	63.45	78.39	101.08	2041	82.79	61.63	40.62	28.30	21.48	26.88	56.72	67.73	83.99	82.77	84.50	98.30
2040	77.49	53.87	29.05	20.86	17.05	21.30	39.46	42.16	53.40	62.79	78.90	101.32	2040	77.21	61.39	37.80	26.86	21.17	28.28	57.01	65.02	83.56	85.52	82.48	99.27
2039 20	78.71	47	82	22.32	34	92	44	43.58 4	51.74 5	.51	20	75	2039 20	78.42	43	20	26	28	26.79	52	42	93	47	79.25	24
		.21 53.	56 29.		70 17.	51 20.	10 38.			40 61	73 75.	.52 97.	-	.62 78	52 61.	.86 38.	35 28.	92 21.	24 26	26 54.	39 64.	35 78.	82 78.		95.
2038	77.31	51.	29.	19.70	15.70	19.51	37.10	42.72	52.28	62.	74.	95.	2038	11	58.	37.	25.	18.	25.	52.	63.	80	80	78.16	92.
2037	76.12	50.70	29.17	20.35	16.05	19.97	38.60	42.91	52.46	63.76	72.87	94.80	2037	76.36	58.26	38.08	26.62	19.78	26.78	53.31	63.72	79.33	81.30	77.07	91.71
2036	77.31	52.54	28.44	21.21	15.90	18.83	38.45	43.15	50.55	59.00	69.87	91.34	2036	76.65	59.68	37.20	27.54	19.42	24.55	51.61	62.85	75.19	74.56	73.15	87.25
2035	78.01	51.74	30.22	19.61	15.56	19.19	37.23	45.46	51.37	60.62	69.19	89.66	2035	77.42	58.34	39.61	25.36	19.24	25.51	51.77	63.83	75.81	75.01	70.21	85.02
2034	71.43	50.32	29.02	19.97	16.25	20.70	38.28	42.20	50.08	61.52	69.20	85.22	2034	96'02	57.14	38.01	26.16	20.09	26.74	51.21	59.87	71.62	73.60	70.47	81.92
2033	69.54	50.73	30.24	22.18	16.25	20.69	39.33	43.93	49.61	58.12	68.41	83.83	2033	68.16	56.57	39.76	29.62	20.16	26.62	52.24	60.84	68.87	69.01	68.93	79.73
2032	71.08	50.82	30.68	18.43	13.86	18.88	38.20	43.78	49.67	57.98	82.99	81.01	2032	70.08	26.60	41.25	25.80	18.34	25.91	20.67	29.67	67.90	68.00	87.78	76.74
2031	71.89	51.89	33.82	19.46	14.70	18.70	38.36	43.37	49.82	57.93	64.13	77.74	2031	70.19	56.94	43.82	27.32	19.59	25.07	48.18	55.56	64.81	64.63	64.72	72.96
2030	62.19	44.17	30.22	21.43	14.82	17.60	35.49	41.05	43.84	50.40	54.66	71.04	2030	59.81	47.29	37.80	29.28	19.10	22.73	43.32	48.39	55.45	56.24	54.11	66.14
2029	56.20	40.66	28.40	19.09	14.27	17.28	31.95	38.84	40.11	43.25	50.14	61.55	2029	54.29	44.30	35.97	26.72	18.77	21.87	39.55	44.23	49.59	48.29	50.17	56.95
2028	48.97	37.33	25.61	16.27	11.34	15.52	29.62	33.66	38.39	43.44	44.79	57.04	2028	48.90	42.30	33.93	23.49	15.39	19.76	36.66	40.27	47.69	48.25	45.05	53.81
2027	53.75	40.45	29.38	21.66	14.14	17.41	34.80	39.74	40.04	41.38	47.67	61.85	2027	96.05	44.14	36.82	28.41	17.88	19.49	37.00	41.09	45.93	45.34	46.94	56.02
2026	58.26	44.62	33.82	22.82	17.17	23.55	45.51	48.73	47.31	47.33	50.03	64.80	2026	52.25	44.40	38.21	27.97	19.68	22.50	39.98	42.46	46.11	46.89	46.69	56.90

Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2035 2034 60.64 2033 2031 59.28 2030 54.36 2029 50.31 **2028** 50.78

January 1, 2025

I. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Where contract period has no new system capacity needed, levelized payment will be zero.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Schedule 62 QF Avoided Costs

Non-Capacity Energy (with Clean Premium) Values (\$/MWh) 7x24 Base Load Standard Power Rates

Avista Corporation

November 1, 2024

By Patrick Ehrbar, Director, Regulatory Affairs

Effective



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### First Revision 62K Canceling Fifth Substitute Original Sheet 62K

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(2) <u>As-Available Power Rates</u> – The As-Available Power Rate will be negotiated on a caseby-case basis reflecting the unique attributes of the QF facility and the Company's avoided costs.

(3) Non-Binding Term Sheets for QFs with nameplate capacities exceeding 5 MW-AC can be found at: <a href="https://myavista.com/about-us/services-and-resources/interconnection">https://myavista.com/about-us/services-and-resources/interconnection</a>.

### III. Contracting Procedures.

These contracting procedures are provided by Avista pursuant to WAC 480-106-030(2) and apply to Qualifying Facilities. They apply to any Customer intending to contract to deliver the output from its Qualifying Facility to the Company at a point of delivery on the Company's electrical system in the State of Washington. These contracting procedures may be adjusted periodically.

### (1) Procedures

- A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. Indicative pricing for facilities with a nameplate generation capacity of five megawatts (5 MW) or less shall be the Power Rates contained in this schedule. Existing Qualifying Facilities that are seeking to renew an expiring contract with Avista are not required to provide information previously provided to Avista, but shall provide Avista any updates to the information previously provided. General information regarding a Qualifying Facility shall include:
  - i) Qualifying Facility owner name, organizational structure and chart, and contact information;
  - ii) generation and other related technology applicable to the Qualifying Facility;
  - iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;
  - iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;
  - v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;
- (K) Material transferred to Original Sheet 62P.
- (M) Material transferred from Fifth Substitute Original Revision Sheet 62F.

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Patrick Delbar

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By Patrick Ehrbar, Director, Regulatory Affairs

WN U-28 Original Sheet 62L

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- vi) map of Qualifying Facility location, electrical interconnection point, and point of delivery;
- vii) anticipated commencement date for delivery of electric output;
- viii) list of acquired and outstanding Qualifying Facility permits, including a description of the status and timeline for acquisition of any outstanding permits;
- ix) demonstration of ability to obtain Qualifying Facility status;
- x) fuel type(s) and source(s);
- xi) plans to obtain, or actual, fuel and transportation agreements, if applicable;
- xii) where Qualifying Facility is or will be interconnected to an electrical system besides the Company's, plans to obtain, or actual, electricity transmission agreements with the interconnected system; *and*
- xiii) interconnection agreement status.
- B. Where the Company determines that the Customer has not provided some or all of the information that is required by Section (1)A, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)A, notify the Customer in writing of any deficiencies.
- C. Following the Company's receipt of all information required in Section (1)A, the Company shall, within twenty (20) business days of such receipt of information, provide the Customer with an indicative pricing proposal containing terms and conditions tailored to the individual characteristics of the proposed Qualifying Facility; provided, however, that for Qualifying Facilities eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the indicative pricing proposal shall be the Power Rates contained in this schedule which shall be deemed to be provided to the Customer on the day the Company receives all of the information required in Section (1)A and the proposed non-price terms and conditions shall be as set forth in the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission.

(M) Material transferred from Fifth Substitute Original Sheet 62G.

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- D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions:
  - i) The prices and other terms contained in a power purchase agreement shall become final and binding upon full execution of such power purchase agreement by both parties, or
  - ii) If an irreconcilable disagreement arises during the contracting process, the Company or the Customer may petition the Washington Utilities and Transportation Commission to resolve the disagreement, which may include making a determination about whether the Customer is entitled to a legally enforceable obligation in the absence of a fully executed power purchase agreement for the output of such Qualifying Facility and, if so, the date such legally enforceable obligation occurred.
- E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal provided in accordance with Section (1)C, it shall provide the Company with any additional information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include:
  - i) updated information of the categories described in Section (1)A;
  - ii) evidence of site control for the entire contracting term;
  - iii) anticipated timelines for completion of key Qualifying Facility milestones, to include:
    - a. licenses, permits, and other necessary approvals;
    - b. funding;
    - c. Qualifying Facility engineering and drawings;
    - d. significant equipment purchases;
    - e. construction agreement(s);
    - f. interconnection agreement(s); and
    - g. signing of third-party transmission agreements, where applicable; and,

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(M) Material transferred from Fifth Substitute Original Sheet 62H.

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- iv) additional information as explained in the Company's indicative pricing proposal.
- F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)E, notify the Customer in writing of any deficiency.
- G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days of the Company's receipt of the information required in Section (1)E, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions; provided, however, that for Qualifying Facilities that are eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the draft power purchase agreement shall be the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission. The draft power purchase agreement provided to the Customer pursuant to this Section (1)G shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.
- H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: i) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a power purchase agreement with same or similar terms and conditions as the draft contract; or ii) provide the Company with written comments and proposals based on the draft power purchase agreement. The Company shall not be obligated to commence negotiations with a Customer or draft a final power purchase agreement unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.
- I. After Customer has satisfied the requirements set forth in Section (1)H above, unless the Customer has notified the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and that it does not have any additional issues to discuss prior to executing a final power purchase agreement, Customer shall contact the Company to schedule a meeting to negotiate or discuss any issues regarding the draft power purchase agreement.

(M) Material transferred from Fifth Substitute Original Sheet 62I.

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The Company may request such a meeting if it has any issues regarding the Qualifying Facility or draft power purchase agreement that it wants to discuss with the Customer prior to executing a final power purchase agreement. All meetings scheduled pursuant to this Section (1)(I) shall be scheduled at such times and places as are mutually agreeable to the parties.

- J. In connection with any contract negotiations between the Company and the Customer, the Company:
  - i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer;
  - ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred;
  - iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement;
  - iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.
- K. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price to be paid for delivered power pursuant to such draft agreement, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.
- L. The Customer shall, within sixty (60) business days of its receipt of a final, executable version of the power purchase agreement, execute and return the final power purchase agreement to the Company.
- M. Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within sixty (60) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement.
- N. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer

(M) Material transferred from Original Sheet 62N and Fifth Substitute Original Sheet 62J.

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Original Sheet 62P

# AVISTA CORPORATION dba Avista Utilities

resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule.

(2) The Company's obligation to purchase a Qualifying Facility's energy and/or capacity is conditioned upon the Qualifying Facility obtaining a valid interconnection agreement prior to its first delivery of such output. Where the Qualifying Facility will be interconnected to a third-party electrical system, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver electrical output to the Company's system for the term of the power purchase agreement.

(M) Material transferred from Fifth Substitute Original Sheet 62K.

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