




# Clean Energy Implementation Plan

*Energy Resiliency*

*March 26th, 2024 – First Quarter Public Participation Meeting*

# Agenda

Topic	Speaker
Introduction   Welcome	- Mike Magruder, Director of Transmission Ops & System Planning - Josh DiLuciano, VP Energy Delivery, Executive Officer
CETA Overview	Dan Blazquez, Customer Engagement Manager
Energy Resilience	John Gross, Manager System Planning
Q&A	Attendees
March 22 Meeting Outcome	Dan Blazquez, Customer Engagement Manager
Wrap and Adjourn	Dan Blazquez, Customer Engagement Manager



# Clean Energy Implementation Plan

*Energy Resilience*

07:30 AM | March 26, 2024

Mike Magruder  
Director of Transmission Ops & System Planning

[www.myavista.com/ceta](http://www.myavista.com/ceta)



# Clean Energy Implementation Plan

*Energy Resilience*

12:00 PM | March 26, 2024

Josh DiLuciano  
VP Energy Delivery, Executive Officer

[www.myavista.com/ceta](http://www.myavista.com/ceta)



# CLEAN ENERGY TRANSFORMATION ACT

*(CETA)*

Dan Blazquez, Customer Engagement Manager

# Clean Energy Transformation Act (CETA)

- Washington State [Senate Bill 5116](#), passed by legislature in 2019
- All electric Washington utilities must reach 100% clean energy supply

**2025 – Coal-Free Washington State**  
(coal-fired resources eliminated)

**2030 – GHG-Neutral** (electric supply must be greenhouse gas (GHG) neutral)

**2045 – 100% Non-Emitting** (electric supply must be 100% renewable or be generated from zero carbon resources)



# Clean Energy Implementation Plan (CEIP)

## Integrated Resource Plan (IRP)

20-year resource plan identifying lowest reasonable cost resource mix

## Clean Energy Action Plan (CEAP)

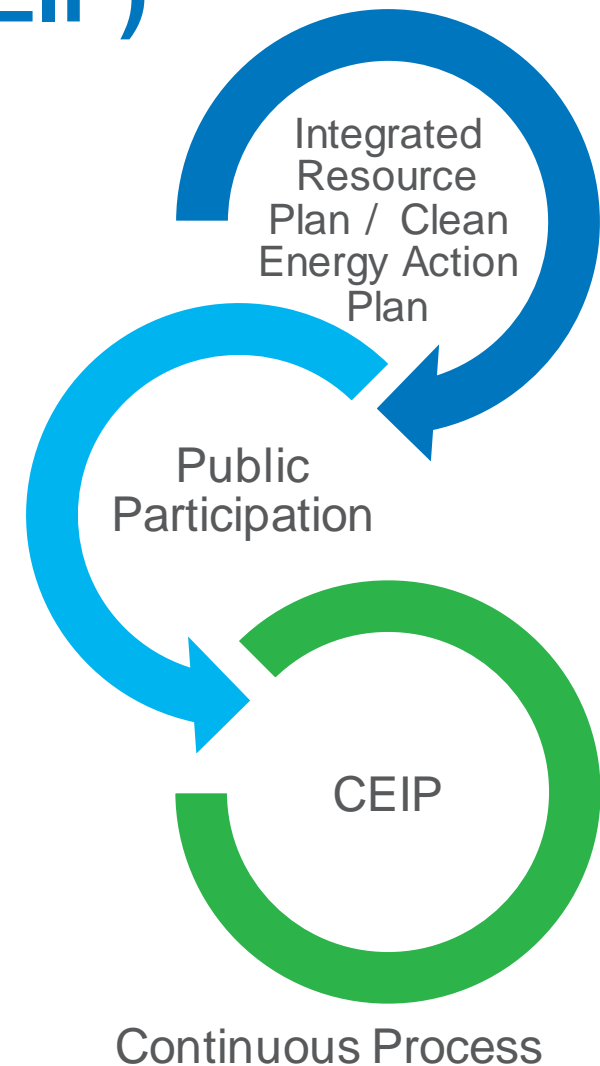
10-year targets for complying with clean energy supply standards

## Clean Energy Implementation Plan (CEIP) 2022-2025

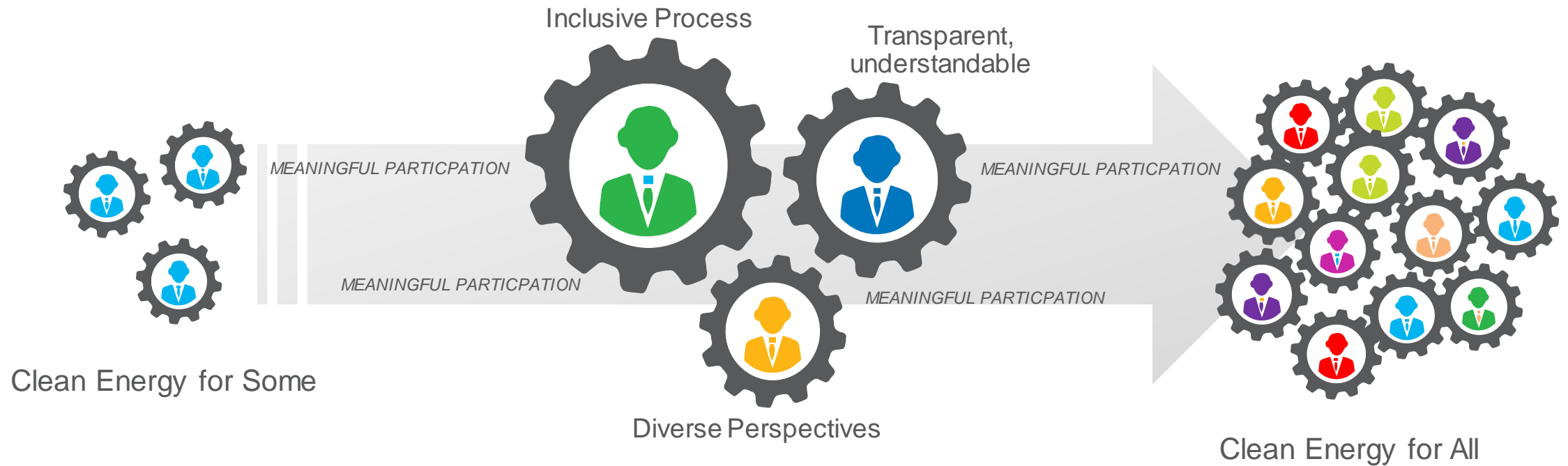
4-year plan establishing actions the utility will take to comply with CETA:

- Interim Targets
- Specific Targets
  - Demand Response
  - Energy Efficiency
  - Renewable Energy
  - Other

- **Customer Benefit Indicators/Metrics**
- **Informed by Public Participation Process**



# Transition to Clean Energy



**Avista is Committed to a Clean Energy Future for all Avista Customers**



# CEIP Customer Benefit Indicators



Affordability

Participation in Company Programs  
Households with High Energy Burden  
Residential Arrears & Disconnects



Energy Security & Resilience

**Energy Availability**  
**Energy Generation Location**



Access to Clean Energy

Methods/Modes of Outreach & Communication  
Transportation Electrification



Environmental

Outdoor Air Quality  
Greenhouse Gas Emissions



Community Development

Named Community Clean Energy  
Investments in Named Communities



Public Health

Employee Diversity  
Supplier Diversity  
Indoor Air Quality



# Energy Resilience

*Our Clean Energy Future*

John Gross, Manager System Planning

# Better Energy for Life



# Reliable and Resilient

Reliable service = no interruptions



Resilient service = ability to recover





# Electric System Overview

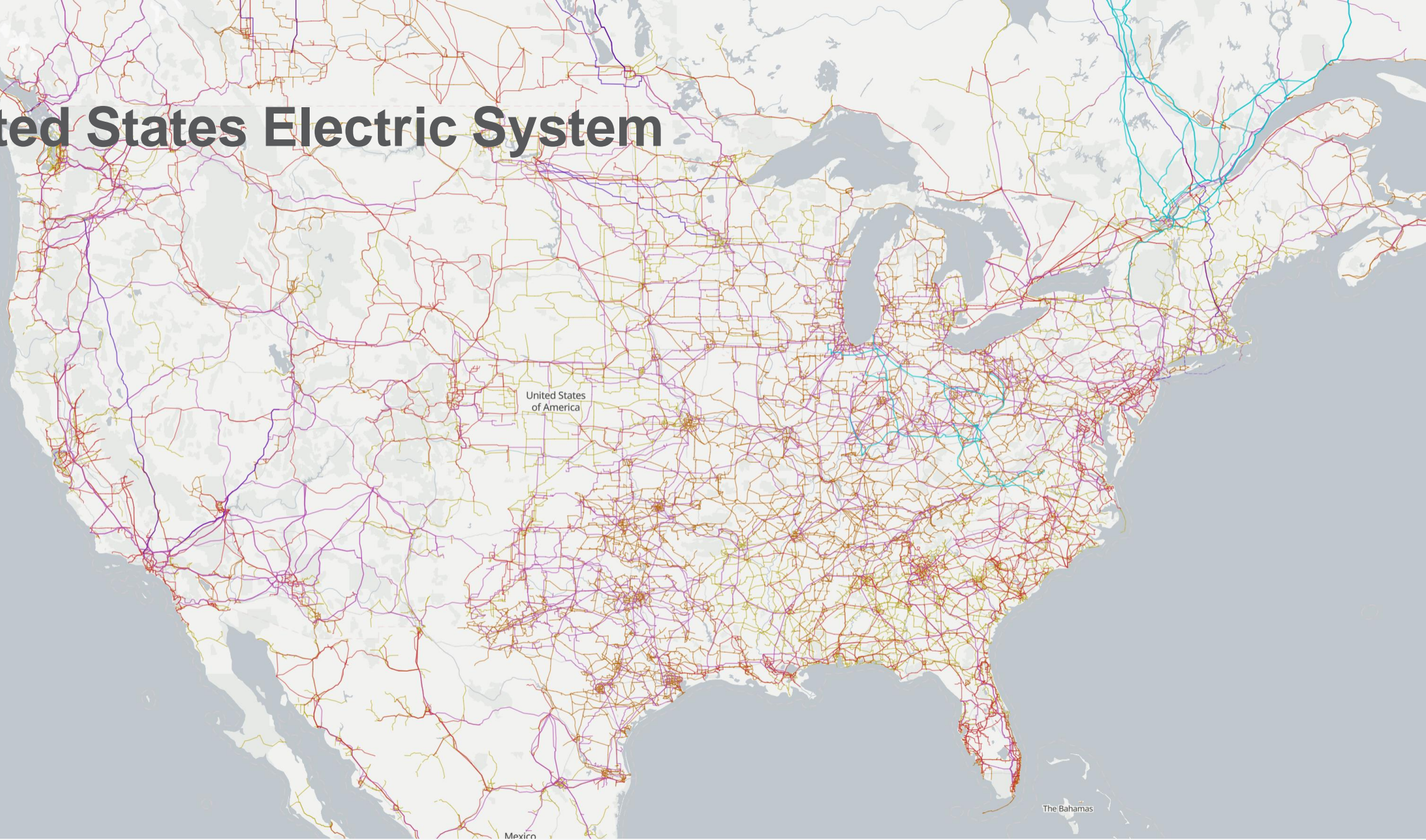


# Supply and Demand

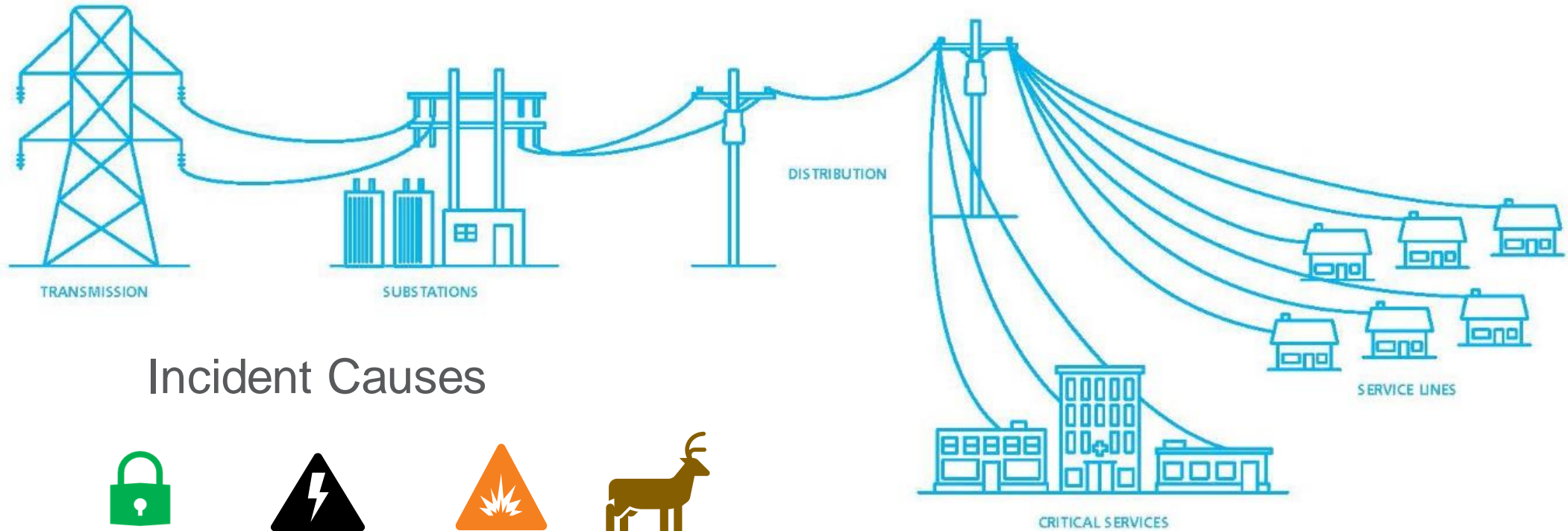














# United States Electric System



# Components of the Electric System

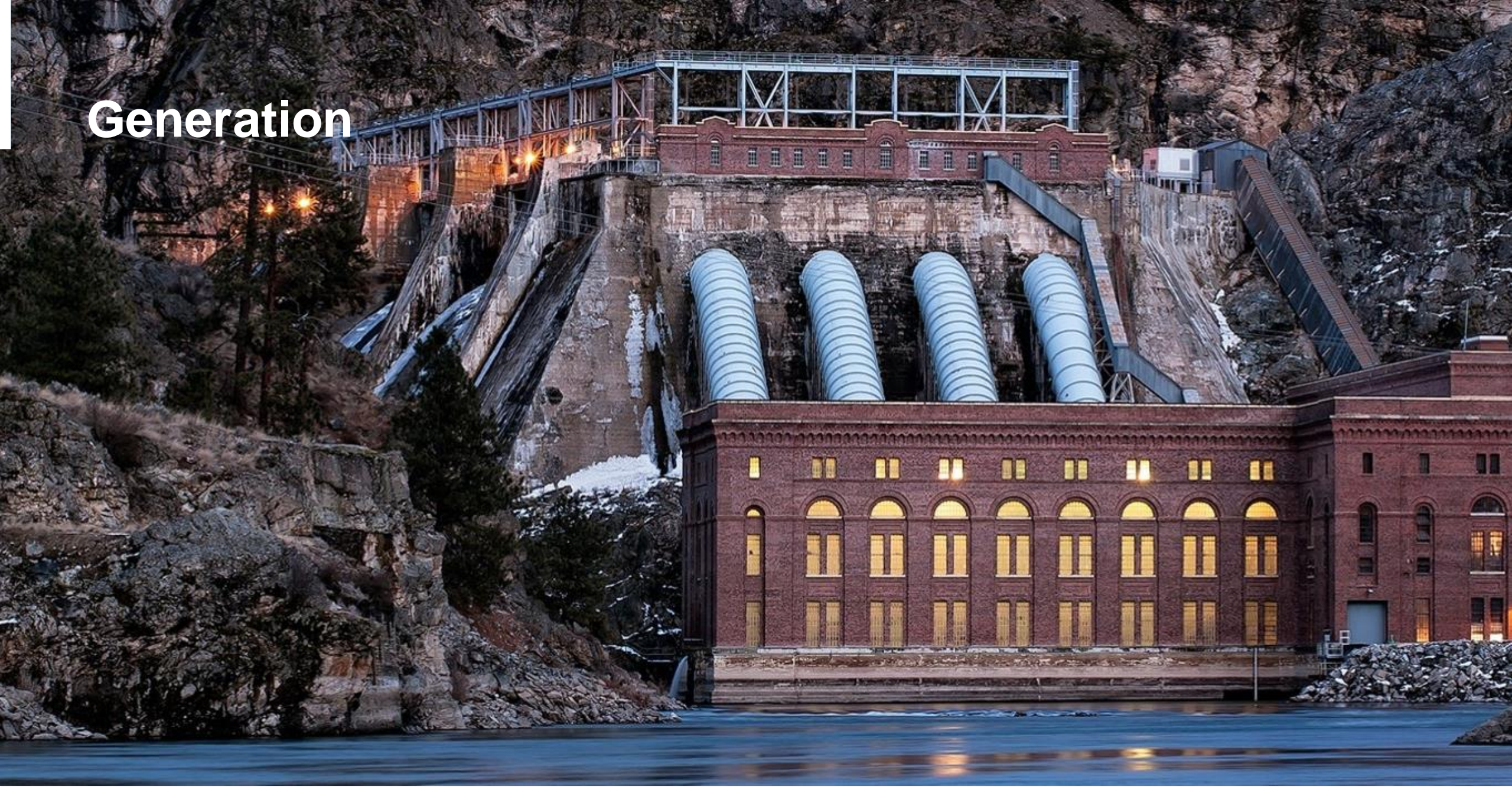


## Incident Causes

-  Vehicles
-  Security
-  Lightning
-  Failure
-  Animal
-  Wind
-  Wildfire
-  Heat
-  Cold
-  Dig-In



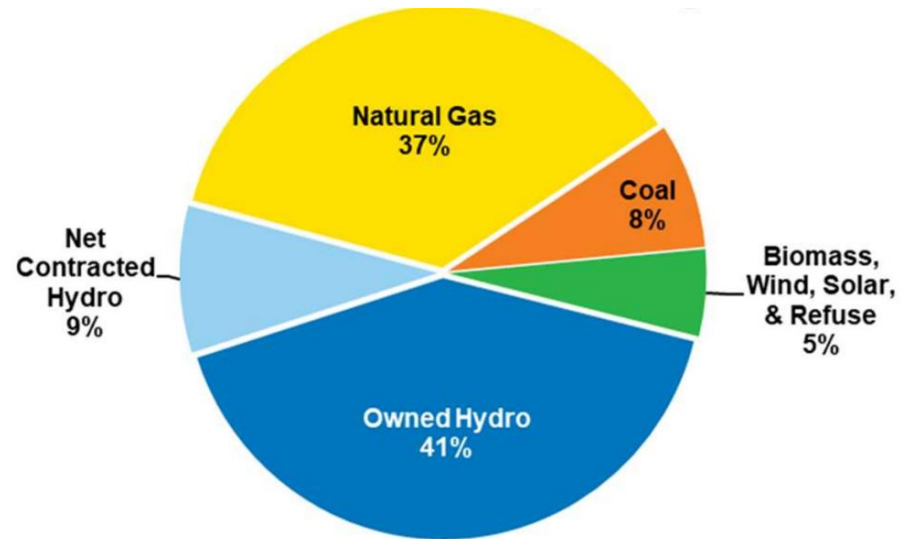
# Generation



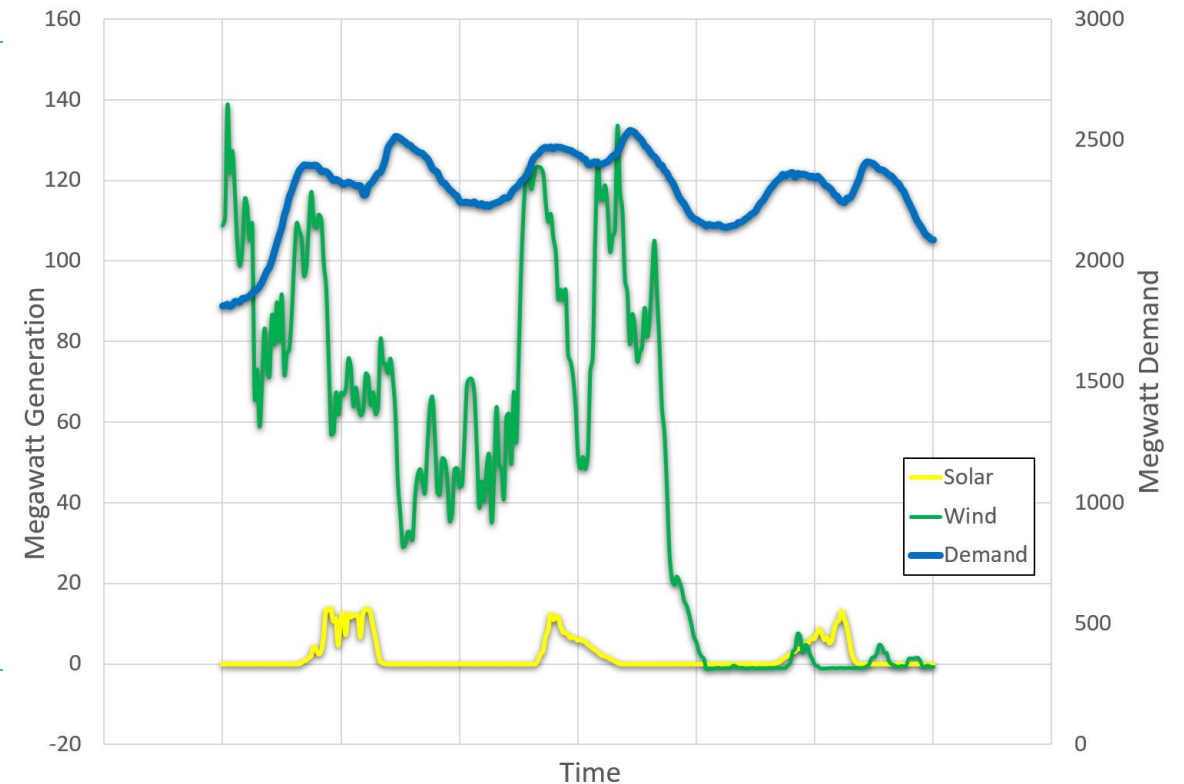


# Generation Portfolio and Performance – Winter

## Winter Peak Capability

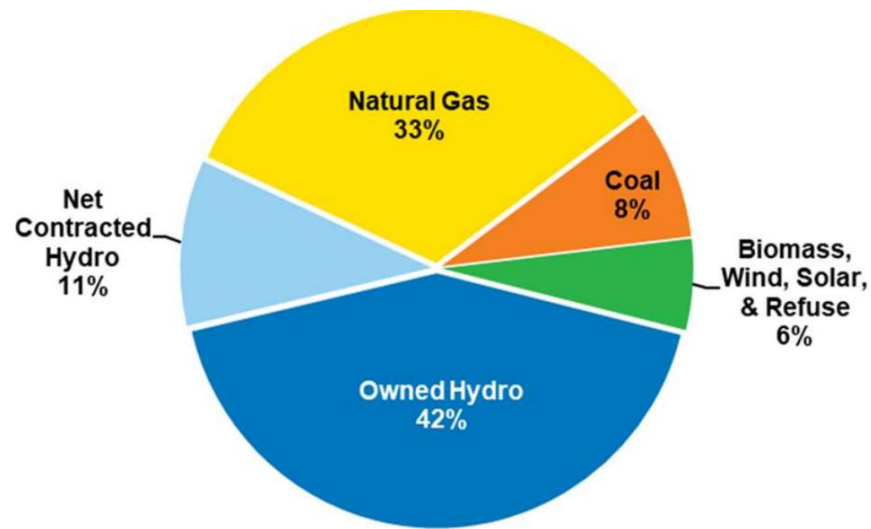


## Winter Performance

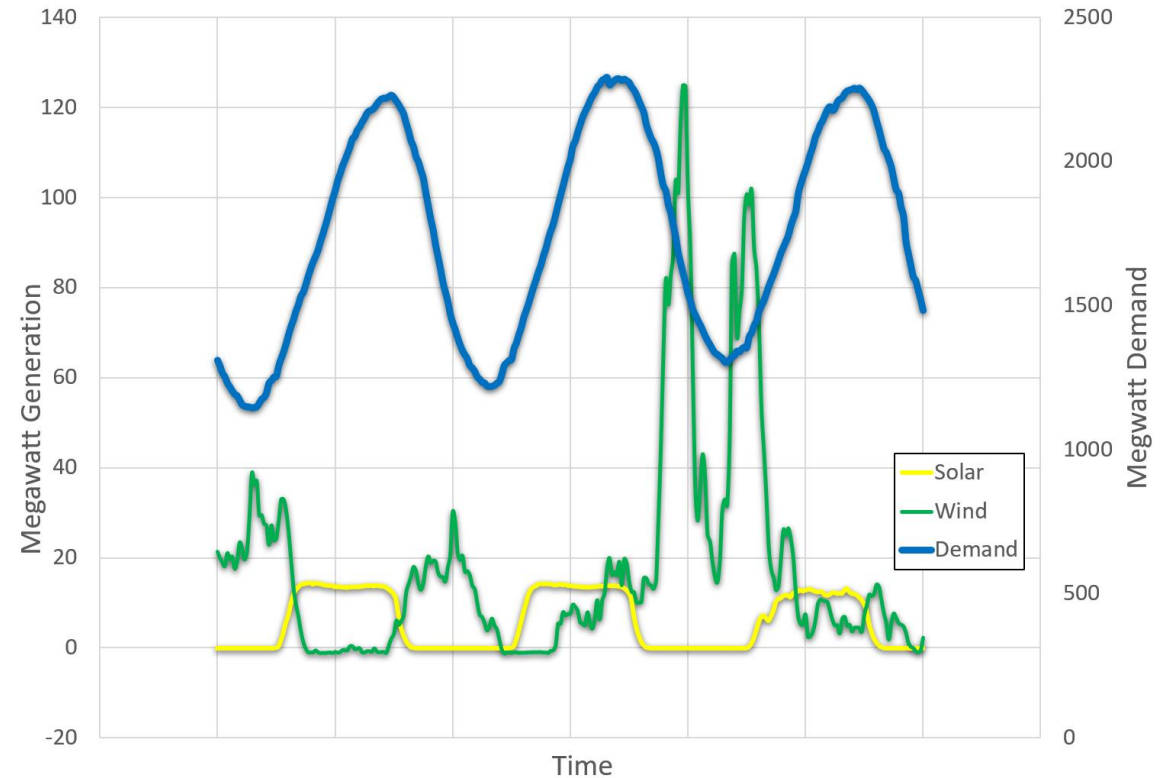


# Generation Portfolio and Performance – Summer

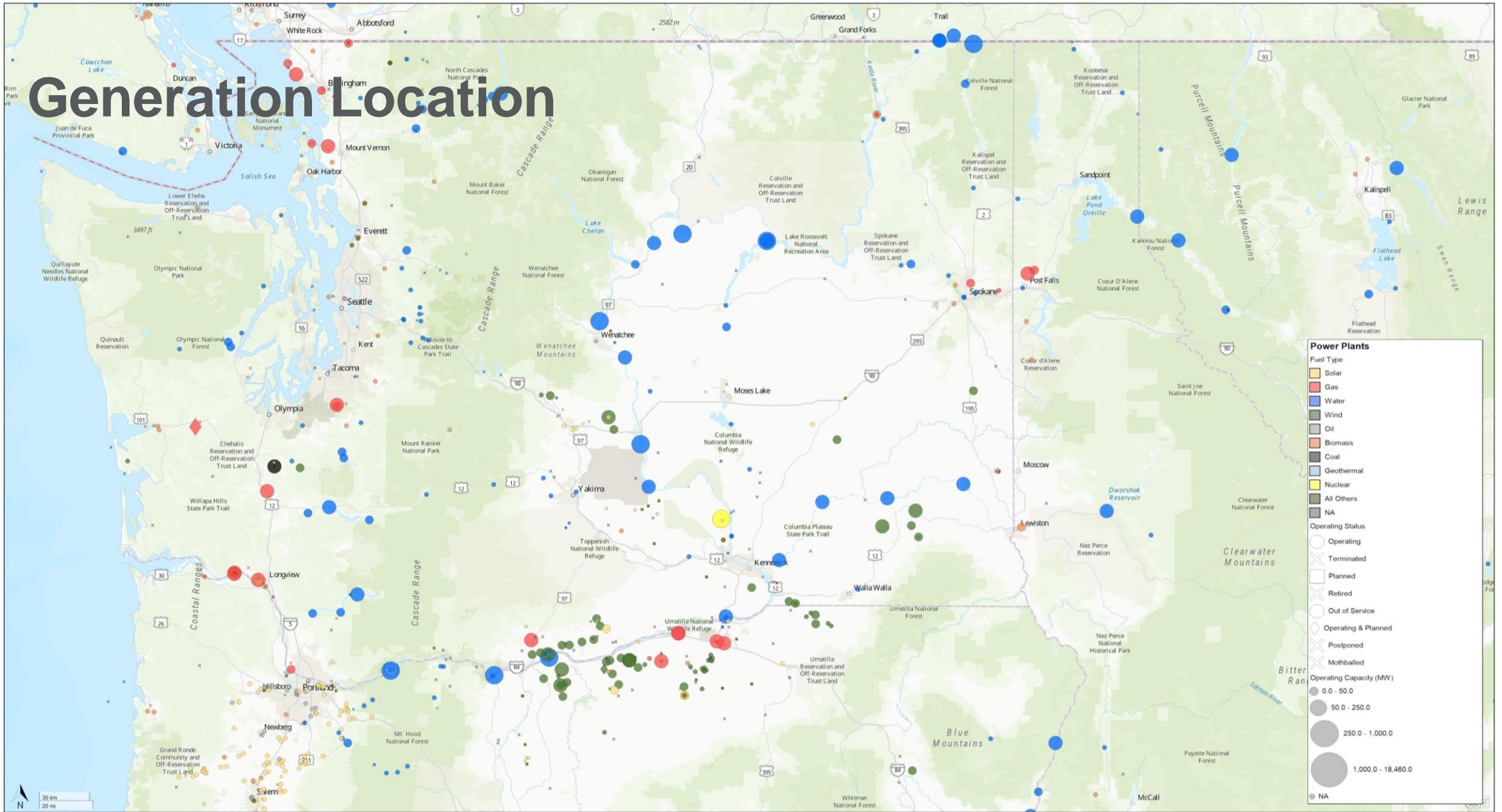
## Summer Peak Capability



## Summer Performance



# Generation Location



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# Planning Reserve



Heat



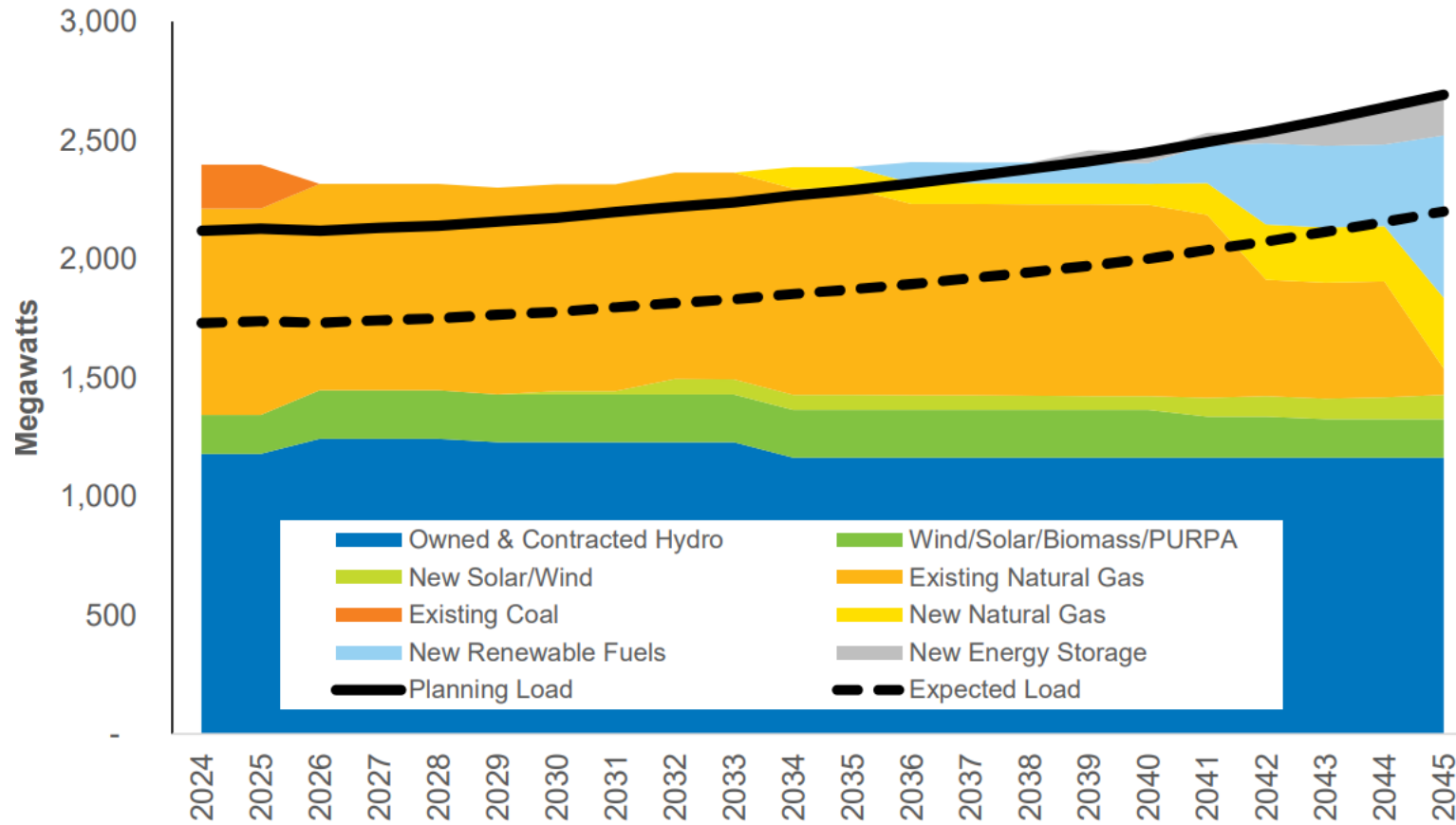
Cold



Wind



Failure





# Transmission System



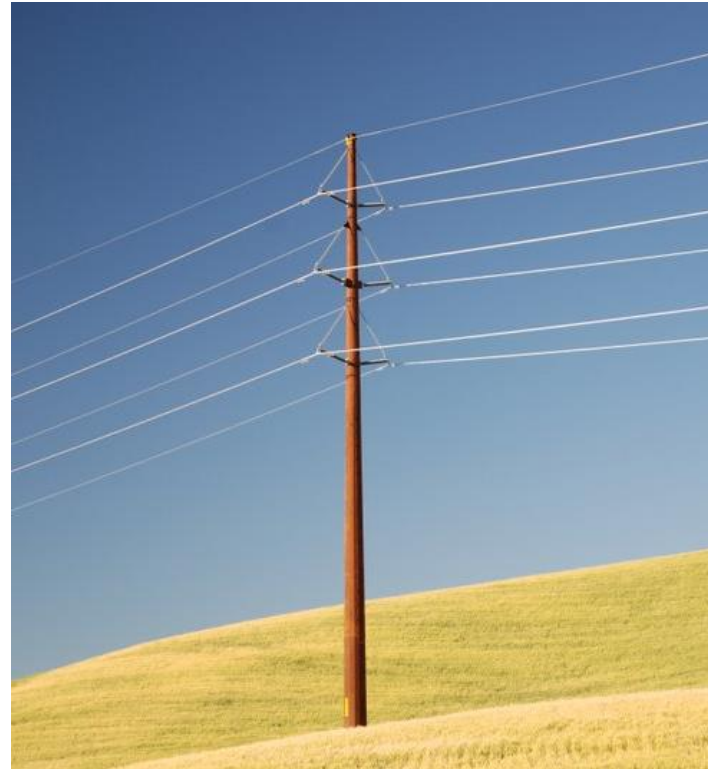


# Transmission Lines

Interstate Freeway



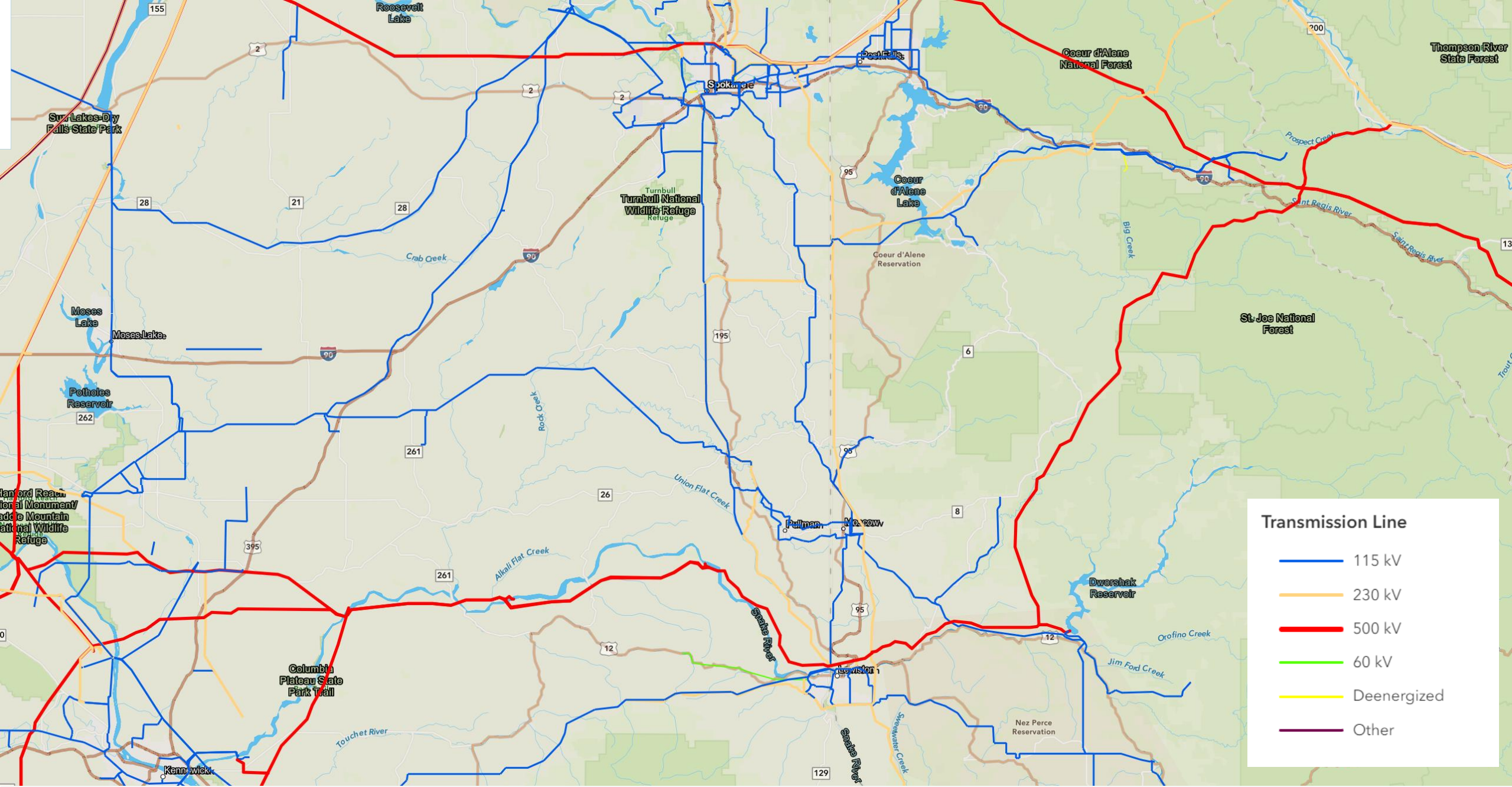
State Highway



Major Arterial





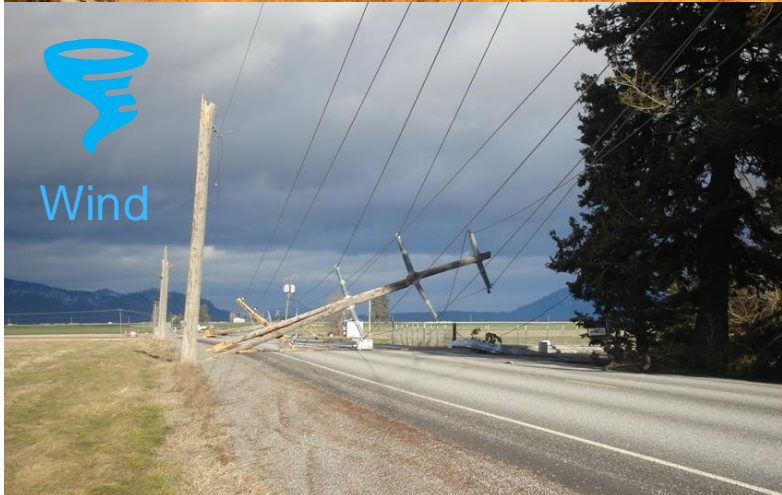


**Transmission Line**

- 115 kV
- 230 kV
- 500 kV
- 60 kV
- Deenergized
- Other



# Types of Transmission Outages





# Distribution System





# Distribution Equipment

## Complex Pole



## Underground Enclosures



## Typical Above Ground







# Types of Distribution Outages



# Q&A

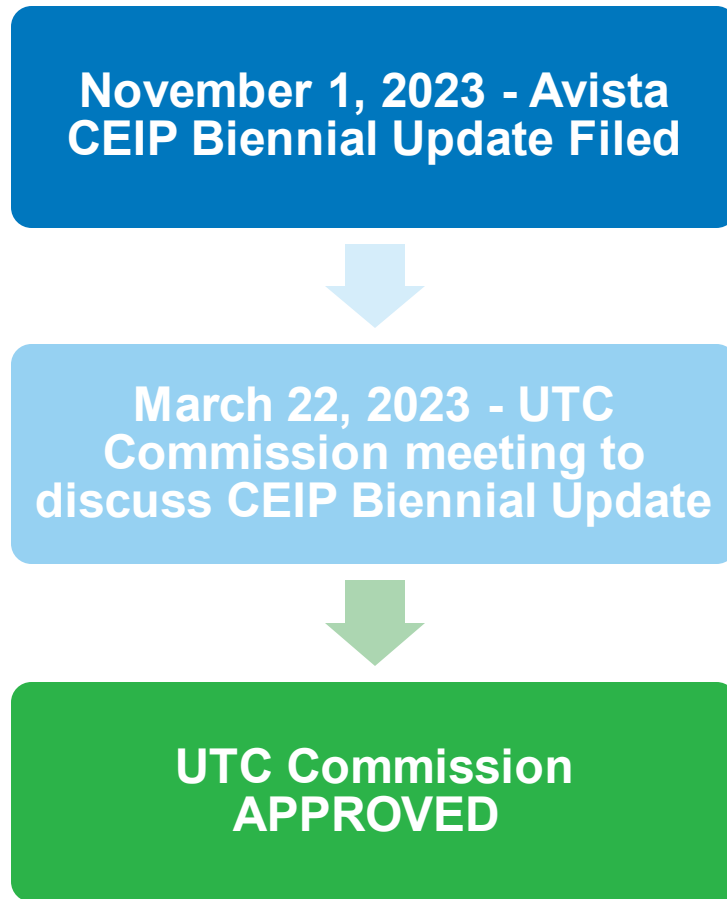
## Energy Resilience



# Sample Questions

1. Can Avista install more power lines underground?
2. Is Avista prepared for cyber and physical attacks to the system?
3. How does Avista plan a head for future reliability concerns?

# Avista CEIP Biennial Report Update





# Q&A

# Stay in Touch!

Click Here!



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[myavista.com/CETA](https://myavista.com/CETA)

Spring 2024

Washington



# Washington's Clean Energy Future

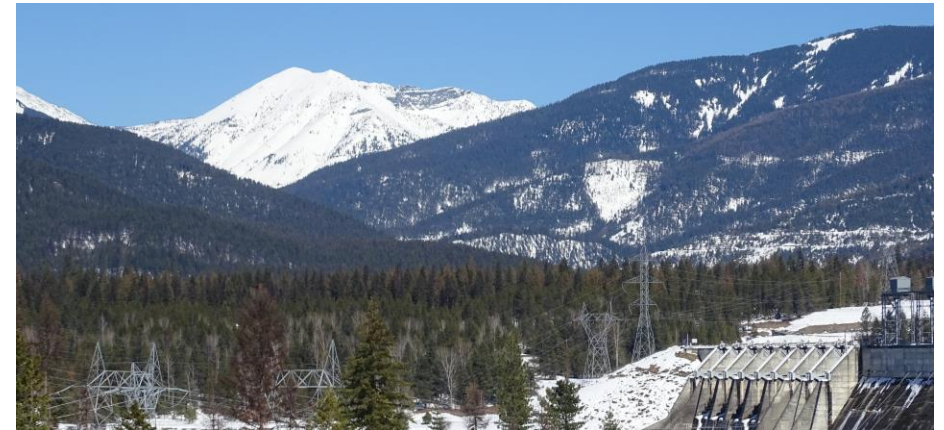


# Additional Resources

<i>Resource Link</i>	<i>Description</i>
<a href="#">Washington's Clean Energy Future</a>	Avista page for CETA related activities
<a href="#">Clean Energy Transformation Act</a>	Clean Energy Transformation Act - Washington State Department of Commerce
<a href="#">Chapter 19.405 RCW</a>	Laws and Regulations: Revised Code of Washington Investor-owned utilities
<a href="#">Chapter 480-100 WAC</a>	Laws and Regulations: Washington Administrative Code Investor-owned utilities
<a href="#">WA Energy Strategy</a>	Washington State Energy Strategy
<a href="#">CETA Overview</a>	CETA overview and interim assessment

**Avista values your feedback!** Please feel free to use the Avista [CEIP Public Feedback Form](#) at

<https://www.myavista.com/ceta>



Thank you for being a  
part of Washington's  
Clean Energy Future!

